Table 9. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2020 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
Crude Oil	56,057			76,772	-12,259	-2,307	-132	113,605	4,790	0	140,078
Hydrocarbon Gas Liquids	32,443	-556	5,335	1,722	-17,472		5,638	2,110	7,090	6,634	66,316
Natural Gas Liquids	32,443	-556	3,954	1,520	-16,569		5,532	2,110	7,090	6,060	65,595
Ethane	11,699		_	_	-5,369		-454		3,098	3,686	6,884
Propane	11,152		2,379	1,153	-9,816		3,168		163	1,537	26,043
Normal Butane	3,515		1,857	84	-3,373		2,543	26	300	-786	19,394
Isobutane	2,233		-282	279	15		164	1,375	1	705	2,293
Natural Gasoline	3,844	-556		4	1,974		111	709	3,529	917	10,981
Refinery Olefins			1,381	202	-903		106			574	721
Ethylene			_		_		_			_	_
Propylene			1,196	158	-903		-38			489	298
Normal Butylene			185	44	-		144			85	423
Isobutylene			-	_	_		0			0	0
Other Liquids		29,845		263	-11,658	-2,554	-2,875	17,668	1,924	-821	62,065
Other Hydrocarbons		29,846		101	-19,341	-534	20	9,009	1,043	0	7,757
Hydrogen		20,010		_		1,186		1,186		ő	
Oxygenates (excluding Fuel Ethanol)											
Renewable Fuels (including Fuel Ethanol)		29,846		101	-19,341	-1,726	14	7,823	1,043	0	7,731
Fuel Ethanol		27,029		-	-18,672	-410	-16	7,272	691	Ö	6,720
Renewable Fuels Except Fuel Ethanol		2,817		101	-669	-1,316	30	551	353	0	1,011
Other Hydrocarbons				_	-	6	6	-	_	0	26
Unfinished Oils				71	-134		-446	430	774	-821	12,843
Motor Gasoline Blend.Comp. (MGBC)		-1		91	7,817	-2,019	-2,449	8,229	108	0	41,465
Reformulated		_		_	2,151	-1,087	43	1,021	_	0	5,539
Conventional		-1		91	5,666	-932	-2,492	7,208	108	0	35,926
Aviation Gasoline Blend. Comp				_	-		-	-	-	-	-
Finished Petroleum Products		75	134,391	1,143	1,209	3,747	-140		1,679	139,026	64,271
Finished Motor Gasoline		75	76,388	37	195	2,429	340		314	78,470	7,134
Reformulated		-	9,822	_	-	1,259	-		-	11,081	
Conventional		75	66,566	37	195	1,171	340		314	67,390	7,134
Finished Aviation Gasoline			29	5	10		-18		-	62	92
Kerosene-Type Jet Fuel			5,534	_	1,317		-296		17	7,130	6,630
Kerosene			195	_	_		0		2	193	149
Distillate Fuel Oil			34,084	186	1,696	1,317	820		203	36,261	35,313
15 ppm sulfur and under			33,932	184	1,532	1,317	723		2	36,240	34,487
Greater than 15 ppm to 500 ppm sulfur			73	-	164		-36		12	261	291
Greater than 500 ppm sulfur			79	2	_		133		188	-240	535
Residual Fuel Oil			1,023	32	-490		46		278	241	1,261
Less than 0.31 percent sulfur			72	_	_		1		NA	NA	50
0.31 to 1.00 percent sulfur			397	14	-402		39		NA	NA	416
Greater than 1.00 percent sulfur			554	18	-88		6		NA	NA	795
Petrochemical Feedstocks			885	141	-45		-14			995	509
Naphtha for Petro. Feed. Use			540	83	-45		-42			620	392
Other Oils for Petro. Feed. Use			345	58	_		28			375	117
Special Naphthas			-28	10	18		-8		_	8	160
Lubricants			191	117	173		-25		229	277	611
Waxes			24	12	- 040		-6		22	20	36
Petroleum Coke			5,624	12	-940		361		515	3,821	2,269
Marketable			4,171	12	-940		361		515	2,368	2,269
Catalyst			1,453 5,562	591	 -681		-1,342		96	1,453	10.004
Asphalt and Road Oil Still Gas					-081				96	6,719	10,004
Miscellaneous Products			4,393 487		 -45		2		5	4,393 435	103
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<sup>=</sup> Not Applicable. = No Data Reported.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See

Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes). 5 Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock

change, minus refinery and blender net inputs, minus exports.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Boildesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.